

**National Grid
Periodic EAP Reporting
For the Month of July 2010**

**Attachment A
Monthly Report of EAP Operating Activity**

Pursuant to Utility Procedures Manual (dated 11/30/07) Section:
8.2.2
8.2.5

Pursuant to Fiscal Procedures Manual (dated 11/30/07) Section:
3.4.1

Pursuant to EAP Monitoring & Evaluation Manual (dated 11/20/2007) Section:
2.4.1

**Electric Assistance Program
System Benefits Charge Reconciliation Report
July 2010**

National Grid			
Retail Delivery KWHs		88,723,243	
Call-In Sales		-	
Company Sales (if not already excluded)		-	
Adjusted Retail Delivery KWHs		88,723,243	
SBC Low Income EAP Rate	(1)	See Below	
SBC Low Income EAP Billed Amount	(1)	\$159,702.29	Source: Attachment A, Page 2
Interest on Reserve	(2)	\$17.18	Source: Attachment A, Page 2
Net SBC Low Income EAP Funding		\$159,719.47	
EAP Costs			
Discounts Applied to Customers' Bills		\$48,855.93	Source: Attachment A, Page 2
Payments to Community Action Programs (CAP)	(3)	\$0.00	Source: Attachment A, Page 2
Program Year 6 Ongoing Administrative Costs		\$0.00	Source: Attachment A, Page 2
Total EAP Costs		\$48,855.93	Source: Attachment A, Page 2
SBC Low Income EAP Balance		\$110,863.54	
Program to Date 10% Reserve Balance		\$37,923.49	

- (1) The SBC billed by the Company is 0.330¢ per kWh, which includes a 0.180¢ per kWh for EAP and 0.150¢ per kWh for Energy Efficiency. Therefore, National Grid must allocate the total amount of SBC between the EAP program and the Energy Efficiency programs. The amount reflected here represents the portion related to the EAP program after the portion related to the Energy Efficiency programs has been calculated.
- (2) Pursuant to Order No. 24,329 in Docket DE 03-195 State-wide Low Income Electric Assistance Program approving the Settlement Agreement, National Grid is paying interest on the reserve balance of \$37,923.49. The interest rate, which is based on the three month London Interbank Offer Rates (LIBOR) on the first business day of the month, is 0.53331% for the month of July-10.
- (3) The invoice from the lead CAA was not processed before the close of July business. This payment will be reflected as August 2010 business.

National Grid
Electric Assistance Program - Monthly Reporting of Activity
For the Period October 2009 through September 2010

<u>Month</u>	<u>System Benefits Charge Funds</u> (a)	<u>Ongoing Administrative Expense</u> (b)	<u>System Benefits Provided</u> (c)	<u>Adjustment</u> (d)	<u>Interest on Reserve</u> (e)	<u>Due to/ (Due from) State Treasury</u> (f)
Oct-09	\$102,461	\$18,344	\$25,578	\$0	\$9	\$58,547
Nov-09	\$102,730	\$0	\$29,685	\$0	\$9	\$73,053
Dec-09	\$108,984	\$14,836	\$38,658	\$0	\$8	\$55,499
Jan-10	\$127,553	\$10,548	\$53,717	\$0	\$8	\$63,297
Feb-10	\$123,980	\$9,744	\$45,704	\$0	\$7	\$68,540
Mar-10	\$126,319	\$9,270	\$47,548	\$0	\$8	\$69,510
Apr-10	\$122,715	\$8,432	\$40,548	\$0	\$9	\$73,744
May-10	\$115,929	\$10,200	\$35,405	\$0	\$11	\$70,335
Jun-10	\$137,576	\$9,076	\$39,697	\$0	\$17	\$88,820
Jul-10	\$159,702	\$0	\$48,856	\$0	\$17	\$110,864
Aug-10						\$0
Sep-10						\$0

- (a) Monthly Report CR97992A, Total Monthly Revenue
- (b) Reflects payments to Lead CAA and National Grid's incremental administrative expenses.
- (c) Monthly Report CR97992A, Total Monthly Revenue
- (d)
- (e) Pursuant to Order No. 24,329 in Docket DE 03-195 State-wide Low Income Electric Assistance Program approving the Settlement Agreement, National Grid is paying interest on the reserve balance of \$37,923.49. The interest rate is based on the three month London Interbank Offer Rates (LIBOR) on the first business day of the month.
- (f) Column (a) - Column (b) - Column (c) - Column (d) + Column (e)

**National Grid
Periodic EAP Reporting
For the Month of July 2010**

**Attachment B
Monthly Report of EAP Program Data**

**Pursuant to Utility Procedures Manual Section:
8.2.3**

**Pursuant to Fiscal Procedures Manual Section:
2.1.4**

**Pursuant to EAP Monitoring & Evaluation Manual Section:
2.4.2**

National Grid
Electric Assistance Program (EAP)

	<u>February</u> <u>2010</u>		<u>March</u> <u>2010</u>		<u>April</u> <u>2010</u>		<u>May</u> <u>2010</u>		<u>June</u> <u>2010</u>		<u>July</u> <u>2010</u>	
(a) # of Customers enrolled in EAP	1446		1435		1472		1477		1417		1418	
(b) # of Active Customers participating in EAP	Customers	Discounts	Customers	Discounts	Customers	Discounts	Customers	Discounts	Customers	Discounts	Customers	Discounts
Tier 1	99	\$ 442.14	90	\$ 423.54	88	\$ 367.42	89	\$ 322.14	85	\$ 364.24	83	\$ 457.59
Tier 2	210	\$ 1,305.79	208	\$ 1,392.15	193	\$ 1,071.85	192	\$ 909.34	191	\$ 1,000.96	188	\$ 1,224.26
Tier 3	310	\$ 4,943.66	302	\$ 4,897.00	296	\$ 4,306.21	301	\$ 3,754.48	297	\$ 4,022.45	290	\$ 4,870.23
Tier 4	291	\$ 8,471.36	287	\$ 8,554.14	278	\$ 7,322.60	301	\$ 6,625.76	299	\$ 7,175.88	294	\$ 9,242.56
Tier 5	279	\$ 12,546.28	274	\$ 12,368.74	273	\$ 10,019.19	293	\$ 8,853.46	300	\$ 10,230.18	286	\$ 12,259.18
Tier 6	240	\$ 19,142.51	244	\$ 19,782.32	255	\$ 17,738.91	260	\$ 15,451.87	263	\$ 16,893.29	261	\$ 20,856.14
Unassigned	0	N/A	0	N/A	0	N/A	0	N/A	0	N/A	0	N/A
Total	1429		1405		1383		1436		1435		1402	
(c) \$ Amount of Discounts Given	\$45,704.31		\$47,548.00		\$40,547.96		\$35,404.96		\$39,697.05		\$48,855.93	
(d) # of Customers with Arrears Forgiven	0		0		0		0		0		0	
(e) \$ Amount of Arrears Forgiven	\$0.00		\$0.00		\$0.00		\$0.00		\$0.00		\$0.00	
(f) \$ of Monthly Arrears Amortization	N/A		N/A		N/A		N/A		N/A		N/A	

Source:

- (a) CN100M#B
- (b) CN900M#C
- (c) CN900M#C
- (d) CN900M#C
- (e) CN900M#C

Data from CN900M#C report unreliable and being investigated. Source for line C is Crystal report CR97992A.

**National Grid
Periodic EAP Reporting
For the Month of July 2010**

**Attachment C
Monthly Report of Aging**

**Pursuant to Utility Procedures Manual Section:
8.2.4**

National Grid
Electric Assistance Program (EAP)
Aging Report
July-10

	<u>Percentage of Customers</u>		<u>Balance</u>
Current Balance	85.6%	\$	3,118,300.62
1st Arrears	9.6%	\$	422,179.69
2nd Arrears	2.3%	\$	107,770.01
3rd Arrears	0.9%	\$	73,511.95
4th Arrears	<u>1.6%</u>	<u>\$</u>	<u>397,218.10</u>
Total Arrears	100.0%	\$	1,000,679.75
Customer Count			33,094

EAP Customers

Current Balance	67.8%	\$	73,146.78
1st Arrears	12.2%	\$	24,218.05
2nd Arrears	6.1%	\$	13,756.52
3rd Arrears	3.4%	\$	11,365.67
4th Arrears	<u>10.4%</u>	<u>\$</u>	<u>80,971.99</u>
Total Arrears	100.0%	\$	130,312.23
Customer Count			1,418

**National Grid
Periodic EAP Reporting
For the Month of July 2010**

Attachment D
Annual Budget

**Pursuant to Utility Procedures Manual Section:
8.3.1**



Granite State Electric
ESTIMATED ON-GOING ADMINISTRATION COSTS
Program Year 2010-2011

On-Going Annual Administration Costs - GSE	Budget <u>Incremental</u>	Budget <u>Non-Incremental</u>	Total Annual <u>Administration Costs</u>
Information Technology			
Maintenance & Support	\$ 830	\$ 20	\$ 850
Customer Service			
Administration	\$ 782	\$ 18	\$ 800
Maintenance & Support	\$ 537	\$ 13	\$ 550
Marketing Support			
Brochures & Posters	\$ 800	\$	\$ 800 *
Sub-Total Annual Administration Costs - GSE	\$ 2,949	\$ 51	\$ 3,000
CAA Ongoing Administration Costs as Budgeted**	\$ 96,592		
Total Annual On-Going Administration Costs	\$ 99,541	\$ 51	\$ 99,592

National Grid only seeks recovery of incremental costs from the System Benefits charge.

The National Grid New Hampshire allocation for incremental/Non-Incremental costs as follows, based on total national Grid retail customer count (Billing Pool 00247):

Incremental: 97.657%

Non-Incremental: 2.343%

* Marketing support based on actual PY '08-'09 charges.

** The CAA Budget for PY '10-'11 is \$1,712,617. National Grid's share of that budget is 5.64%, which equals an annual dollar share in the amount of \$96,592



**National Grid kWh Sales Forecast
for New Hampshire
October 2010 to September 2011**

<u>Month</u>	<u>Year</u>	<u>Forecasted kWhs</u>
October	2010	68,939,247
November	2010	55,375,276
December	2010	67,939,212
January	2011	80,582,755
February	2011	71,969,179
March	2011	67,551,048
April	2011	73,391,830
May	2011	67,077,727
June	2011	73,345,340
July	2011	81,535,475
August	2011	79,165,691
September	2011	72,914,811
Total		859,787,590

Source: Granite State Electric FY 08 Budget & Five Year kWh Forecast



National Grid Billing Pool Allocations 00247
Service Company – Customer Accounting – Retails (NE Only)

<u>Year</u>	<u>Rate</u>	<u>Decimal</u>
2011	2.343%	0.02343
2010	2.344%	0.02344
2009	2.300%	0.02300
2008	2.300%	0.02300
2007	2.111%	0.02111
2006	2.293%	0.02293
2005	2.279%	0.02279
2004	2.266%	0.02266
2003	2.248%	0.02248
2002	2.234%	0.02234